



**Northeast  
Utilities**

Connecticut Light & Power  
Public Service of New Hampshire  
Western Massachusetts Electric

# HUMAN PERFORMANCE TOOLS

## NU TRANSMISSION

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PPI Cert. #014



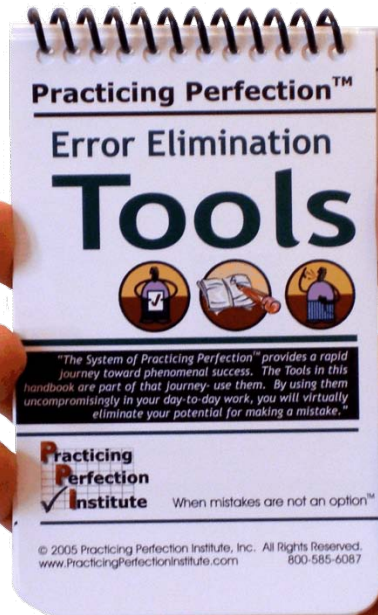
What to do?

Ever feel  
like you  
are in  
a pool  
of  
information!

**PPI Precept # 1: Things are the way they are because they got that way.**

# Proactive Approach Desired!

## Practicing Perfection® Error Elimination TOOLS™



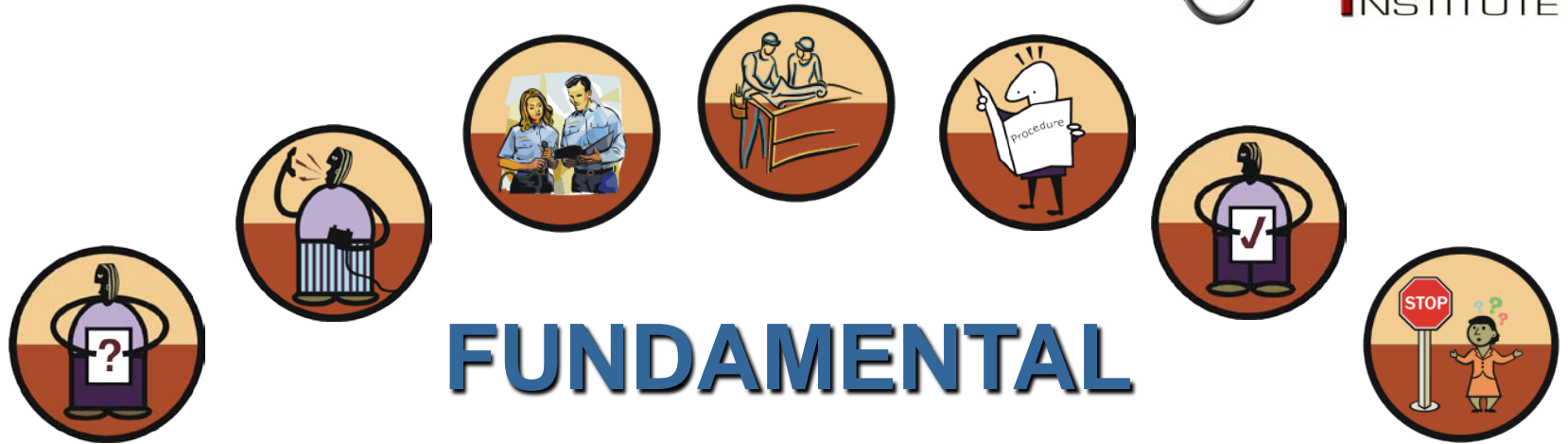
Where we apply solid habits to place barriers between our human condition to err and the potential for an event !

Congruent with Four (4) Practicing Perfection Institute Precepts!



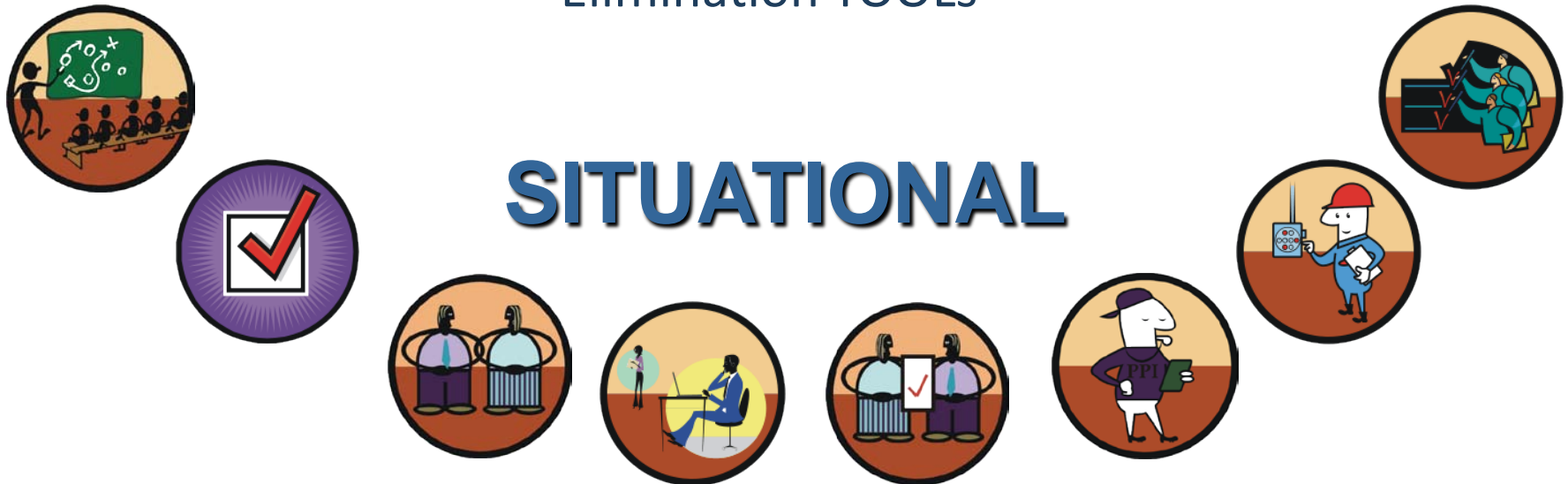


**P**RACTICING  
**P**ERFECTION  
**I**NSTITUTE



# FUNDAMENTAL

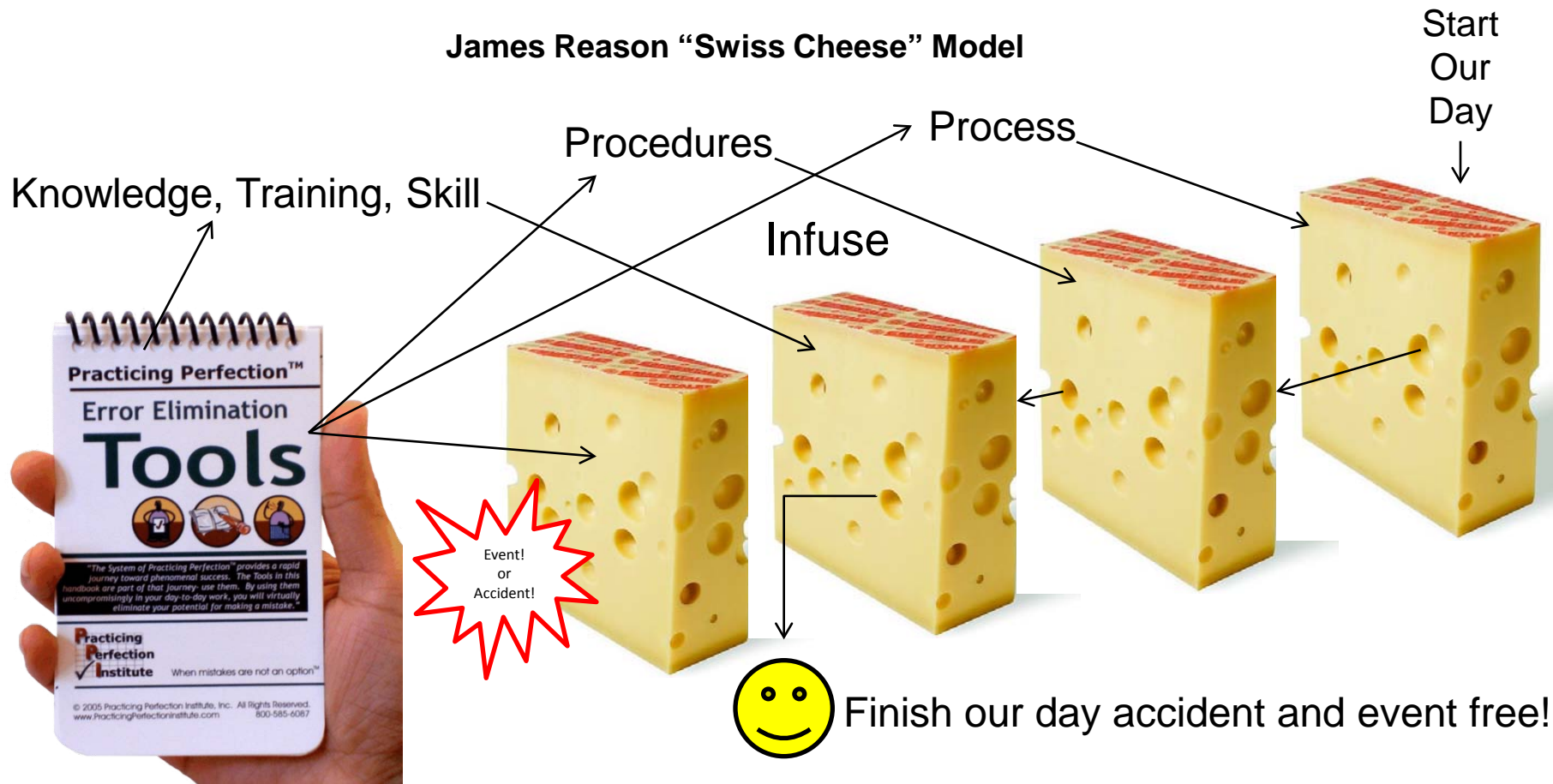
Practicing Perfection® Error  
Elimination TOOLS™



# SITUATIONAL

# Error Elimination Tools

## James Reason “Swiss Cheese” Model



Using the Error Elimination Tools to enhance each barrier by strengthening existing barriers, i.e. reducing the size of the “holes in the cheese.” And providing an opportunity to catch our initial errors prior to evolving into an event!

# Enhanced our Lessons Learned

## Post Event

Perform an analysis of each event and often created a Lesson Learned document to share with stakeholders!

### Partial Example:

#### Lessons Learned

D165-2007 8/31: Poor work practice of “placing a jumper on a contact”, without isolating the tripping device. Proper work practice would be to isolate the tripping device and then close expected path to desired circuit. This could have avoided the inadvertent trip caused by the human error. Power was burnt out after 10 minutes prior to beginning

D176-2007 9/18: the incorrect device which resulted in properly identified panel. Human error down, questioning nomenclature is addressed, however, using the tools to identify this human error “land mines” prior to taking action. Upon investigation, test personnel found that there are two relays nomenclatured "86P1/A". For this instance, the intended relay was the 86P1/A for the 345kV A bus; however test personnel were working on the 86P1/A for the 115kV A bus. Test personnel just finished testing the contacts from the 94P and 94B for the 1X and 2X. The 86P1/A (115kV bus) is mounted in the same panel at the 94P/1X. Looking further into this, there are multiple relays in Plumtree 30G with the same nomenclature. There is no distinction between any of the 345kV and 115kV A bus and B bus tripping relays on the nomenclature tags on the panels. There are two of all of the following relays: 86P1/A, 86P2/A, 94P/A, 86P1B, 86P2/B, 94P/B.

Correct work practice of isolating a tripping device was applied; unfortunately, the incorrect device was identified.



### Transmission Group Human Performance & Error Reduction Summary Sheet

This summary sheet will help us collect information on human errors (eg: inadvertent trips, etc.) and near misses - so we can determine causes and establish corrective action. The form should be completed by supervision for all human error and near misses related to inadvertent trips, equipment failures and work practices that occur in the Transmission Group.

Report Completed By: \_\_\_\_\_

#### ERROR TRAPS ENCOUNTERED

- Time Pressure
- Distractions / Interruptions
- Multiple Tasks (high work load)
- Overconfidence
- Vague or Interpretive Guidance (Communications)

- Design & Equipment Control
- Evolution
- Methods
- Normal
- Environment & Weather
- Stress (home or work)
- Day; Late Shift

\_\_\_\_\_ late error prevention tool(s) required  
\_\_\_\_\_ recurrence:

#### ATTENTION TOOLS

\_\_\_\_\_ Attitude  
\_\_\_\_\_ Awareness

- Housekeeping
- Effective Communication
- Pre-job Safety Briefing
- Coaching
- Planning & Organizing
- Turnover
- Training & Qualification
- Other (list): \_\_\_\_\_

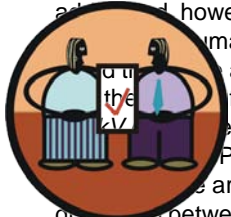
Check appropriate error trap(s) for event:

NOTE:

Submit copies (electronic or hard copy) to the appropriate CT&M State Manager, Safety & Environmental Programs & Performance Assessment and Risk Management

Sharing what went wrong opens the door to also sharing what went well as we learn from each event!

# Enhanced our Lessons Learned Post Event



Human error elimination tools that would have applied are; task preview, job site walk down, questioning attitude, peer check and creating a plan identifying each task. Identified nomenclature is a Latent Organizational Weakness (LOW) or “land mine” which needs to be addressed, however, using the tools above may have afforded the test personnel an opportunity to identify this human error “land mine” prior to taking action.

“Land Mine” = Same nomenclature for 345kV Bus and 115kV Bus Relays!

...an analysis of each event and often created a Lesson Learned of

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... man error...  
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... st personnel just finished...  
... the 94P and 94B for the 1X...  
... P1/A (115kV bus) is mounted in...  
... nel at the 94P/1X. Looking further...  
... are multiple relays in Plumtree 30G...  
... the same nomenclature. There is no...  
... n between any of the 345kV and 115kV A bus and B bus tripping relays on the...  
... nomenclature tags on the panels. There are two of all of the following relays: 86P1/A, 86P2/A,  
94P/A, 86P1B, 86P2/B, 94P/B.

...P  
...tion Summary Sheet

**RAPS ENCOUNTERED**

...essure  
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...ropriate error prevention tool(s) required  
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**REVENTION TOOLS**

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*Submit copies (electronic or hard copy) to the appropriate CI&M State Manager, Safety & Environmental Programs & Performance Assessment and Risk Management*

# Proactive Approach

- Error Elimination Tools roll out to NU Internal stakeholders.
- Conducted by Field Supervisors
  - Listen to the people who do the work
  - Work together on solutions
  - Foster a work environment to allow for a healthy creative questioning attitude



**PPI Precept # 4: The people who do the work are the ones who have the answers.**



# Proactive Approach

- Practicing Perfection Institute and Northeast Utilities Transmission Group developed Error Elimination Tools training Scenarios.
  - Kick off HU Tools awareness
  - Hands on Situational Scenarios to apply new knowledge and Error Elimination Tools with a Peer Coach present.



Peer Coaching Means We Care!



when mistakes are not an option™



Scenario  
3

REL512 Relay Removal

## DESCRIPTION

In this Scenario, Participants are to remove one ABB REL512 Primary Relay, located on Panel 2, associated with the Babu Junction 21J Station in the NU Protection and Controls Training and Development Lab. This relay, in need of repair, is associated with Line 1345.

During the scenario, Participants will encounter and deal with a series of built-in Human Error Traps / Latent Organizational Weaknesses (LOWs). These will include:

- Line nomenclature discrepancy ("Line 13" vice "Line 1345")
- Missing Labels
- Test device missing shorting tabs
- CT Shorting Block is not actually a shorting block
- Noisy/distractive environment

## Termination Point:

The Scenario will terminate when the Participants **Flag** the rear of the panel after identifying that TB-LC is not a shorting block (and stop work accordingly).

## OBJECTIVES

In this Scenario, participants will:

1. Gain awareness of / experience using the following Error Elimination Tools™:
  - Questioning Attitude
  - Effective Communication
  - Task Preview
  - Job Site Review
  - Procedure Use
  - Self-Checking
  - STOP When Unsure
  - Pre-Job Brief
  - Placekeeping
  - Flagging
  - Peer Checking
  - \*Turnover (\*depending upon size of group; see Facilitator Notes)
  - Post Job Review

# Proactive Approach



Monday, March 05, 2012, Issue 117

 [Forward](#)

## !!! Safety & "Human Performance"

Human Performance: [Post-Job Review](#)



Before a job even begins, we devote a great deal of energy to developing a plan to succeed. However, time allotted to conduct a post-job review can be very beneficial to assess the original plan, how things may have changed, and what can be learned to improve our likelihood of success in the future.

### Why Conduct a Post-Job Review?

- To provide a forum for discussion among workers and supervision of what went well (and not so well) during performance of a specific job.
- To capture lessons learned (both positive and negative) during task performance.
- To positively influence future performance of the same or similar tasks.

### When Should We Do a Post-Job Review?

- When completing any work during which complications occurred.
- Upon completion of non-routine or strategically important tasks.
- When any recurring/routine task goes better (or worse) than normal.
- Whenever workers discover anything of significance during task performance.

### How Should a Post-Job Review be Conducted?

- Add a post-job review as a required part of the work package for appropriate tasks.
- Provide time for the review; however, keep the review concise and on topic.
- Provide time for conversation among all active participants and for documentation of feedback.
- Identify what worked well.
- Identify areas for improvement.
- Document results of the review and disposition for future reference/corrective action.
- Provide feedback to those involved on the resolution of high-interest issues.

For more information, contact a member of the [Transmission Safety team](#).

- Highlight an Error Elimination Tool with employee communication!

- Why?

- When?

- How?



Continued Communication Infused

# Proactive Approach

## Attachment A, Test P&C Scheme QC Guideline



**Functional Tests** – Initial operational test used to check the intention of a design and the ability of equipment to perform its intended purpose. A functional test is performed to verify that the equipment is capable of performing its intended function. Human performance tools such as Three Way Communication is employed to identify equipment to be operated and readiness to do so. Human performance tools such as Pre job Brief, Self Checking, Peer Review, Flagging and STAR are also regularly employed. Resolution for discrepancies is accomplished via the Engineering Change Notice (ECN) process EN-MT-2012.

Human Performance tools such as Three Way Communication is employed to identify equipment to be operated and readiness to do so. Human performance tools such as, Pre Job Brief, Self Checking, Peer Review, Flagging, and STAR are also regularly employed.

Infused in Process or Procedure



**PPI Precept # 2: 84 – 94 percent of all human error can be directly attributed to process programmatic, or organizational issues.**

# Error Elimination Tools Employed

1189 Saybrook Road - RT 154  
Haddam, CT 06438

**Barriers**  
Include Human Performance  
Tools being employed:

**- Peer Check**  
**- Drawings**  
**- Procedures**

Each Day starts with:



Job Site Walk Down



Task Review

Pre Job Brief



TRANSMISSION TEST DAILY PRE-JOB SAFETY BRIEFING	
HUMAN PERFORMANCE / ERROR ELIMINATION	
TRAPS PRESENT	TOOLS TO USE
<input checked="" type="checkbox"/> Time Pressure <input type="checkbox"/> Distractions / Interruptions <input type="checkbox"/> Multiple Tasks <input type="checkbox"/> Overconfidence <input type="checkbox"/> Vague or Interpretive Guidance <input type="checkbox"/> First Shift / Last Shift <input type="checkbox"/> Peer Pressure <input type="checkbox"/> Change / Off-Normal <input type="checkbox"/> Physical Environment <input type="checkbox"/> Mental Stress <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input checked="" type="checkbox"/> Questioning Attitude <input checked="" type="checkbox"/> Effective Communications <input checked="" type="checkbox"/> Task Preview <input checked="" type="checkbox"/> Job Site Review <input checked="" type="checkbox"/> Procedure Use <input checked="" type="checkbox"/> Self-Checking <input checked="" type="checkbox"/> STOP When Unsure <input type="checkbox"/> Pre-Job Brief <input type="checkbox"/> Place Keeping <input type="checkbox"/> Turnover <input type="checkbox"/> Independent Verification <input type="checkbox"/> Peer Checking <input type="checkbox"/> Peer Coaching <input type="checkbox"/> Flagging <input type="checkbox"/> Post-Job Review

**EMERGENCY RESPONSE INFORMATION**

QUESTIONS TO CONSIDER	NOTES/COMMENTS
What is your exact work location (physical address, town, ROW, structure number, nearest street crossing, etc.)?	1189 Saybrook Rd Haddam, CT 06438
Where will you meet Emergency Responders?	Gate of Substation Saybrook Rd
Who will meet Emergency Responders?	available
Who will make emergency notification, and what will be used to make the notification?	available via cell phones
Are communications devices functioning properly?	yes
Are First Aid and other Emergency Response Supplies readily available?	Vans

OSHA MINIMUM ALLOWABLE WORKING DISTANCE FOR QUALIFIED WORKERS		
VOLTAGE	PHASE TO GROUND Avoid Contact	PHASE TO PHASE Avoid Contact
50v TO 800v	2' 2"	2' 2"
13.8 kV / 15 kV	2' 4" (CL&P / WEMCO- 2' 6")	2' 7" (CL&P / WEMCO- 2' 7")
23 kV / 28 kV	2' 4" (CL&P / WEMCO- 3' 0")	2' 7" (CL&P / WEMCO- 3' 0")
34.5 kV	3' 0" (CL&P / WEMCO- 3' 0")	3' 6" (CL&P / WEMCO- 3' 0")
69 kV	3' 2" (CL&P / WEMCO- 3' 0")	4' 3" (CL&P / WEMCO- 3' 0")
115 kV	3' 2"	5' 6"
345 kV	8' 6"	12' 6"

OSHA MINIMUM ALLOWABLE WORKING DISTANCE FOR UNQUALIFIED WORKERS	
VOLTAGE	PHASE TO GROUND
0 to 50 kV	10'
69 kV	11'
115 kV	13'
138 kV	13'
230 kV	15'
345 kV	20'

<input type="checkbox"/> Energized <input type="checkbox"/> Falling Structures <input type="checkbox"/> Aerial Device Oper. <input type="checkbox"/> Open Holes <input type="checkbox"/>	<input type="checkbox"/> Back Feed / Test Volts <input type="checkbox"/> Step Potential <input type="checkbox"/> Static Charge <input type="checkbox"/>	<input type="checkbox"/> Breaker Mechanism <input checked="" type="checkbox"/> Moving Parts <input checked="" type="checkbox"/> Hydraulic <input type="checkbox"/>	<input type="checkbox"/> Confined Space <input type="checkbox"/> Excavations <input type="checkbox"/> Hot Surfaces <input type="checkbox"/> Extreme Heat/Cold <input type="checkbox"/> Pressurized Fluids/Gas <input type="checkbox"/>	<input type="checkbox"/> Chemicals/CBAs/Oil <input type="checkbox"/>
<b>MAJOR HAZARDS</b> Capacitor Bank <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>No</i> CONVEX Contact @ Substation		<b>BARRIERS</b> Include Human Performance Tools being employed - peer check - drawings - procedures		
<b>WORK PROCEDURES</b> <input checked="" type="checkbox"/> Isolation of Equipment <input checked="" type="checkbox"/> Check for Potential <input type="checkbox"/> Proper Grounding <input type="checkbox"/> Vehicle Grounds <input type="checkbox"/> Working Clearances <input type="checkbox"/> E-911 Protocol <input type="checkbox"/>	<b>PEOPLE</b> <input type="checkbox"/> Worker Fatigue <input type="checkbox"/> Assignments <input type="checkbox"/> Other Work Groups <input type="checkbox"/> Public Safety <input type="checkbox"/> Pedestrian Control <input type="checkbox"/> Other Utilities <input type="checkbox"/> Power Plants <input type="checkbox"/> Body Positioning/Ergonomics	<b>PPE</b> <input checked="" type="checkbox"/> Hard Hat <input checked="" type="checkbox"/> Safety Glasses <input type="checkbox"/> FR Clothing <input type="checkbox"/> Rubber Gloves <input type="checkbox"/> Traffic Vest <input type="checkbox"/> Hearing Protection <input checked="" type="checkbox"/> EH Footwear <input type="checkbox"/> Inspection of PPE	<b>TOOLS/EQUIPMENT</b> <input type="checkbox"/> Insulated Tools <input type="checkbox"/> Fall Protection <input type="checkbox"/> Inspection-Tools/Equip <input type="checkbox"/> Special Tools/Equip <input type="checkbox"/> Correct Tools for Job <input type="checkbox"/>	<b>SPECIAL PRECAUTIONS</b> <input type="checkbox"/> Weather Conditions <input type="checkbox"/> Flagging of Work Area <input type="checkbox"/> Post Guard-testing <input type="checkbox"/> CT Circuits <input type="checkbox"/> Equip Operate via Test <input type="checkbox"/> Back Feed Potential <input type="checkbox"/>

Ask? "What is the worst thing that could happen?"

# Error Elimination Tools Employed



Self Check: STAR = Stop Think Act Review



Peer Verified magnet ~ Flagging



“Trust but Verify”



“As Built Print of Record”

Procedure Use:

- Review Maintenance Manual
- Review Department Administrative Guide
- Review relay test plan
- Review “As Built Prints of Record”

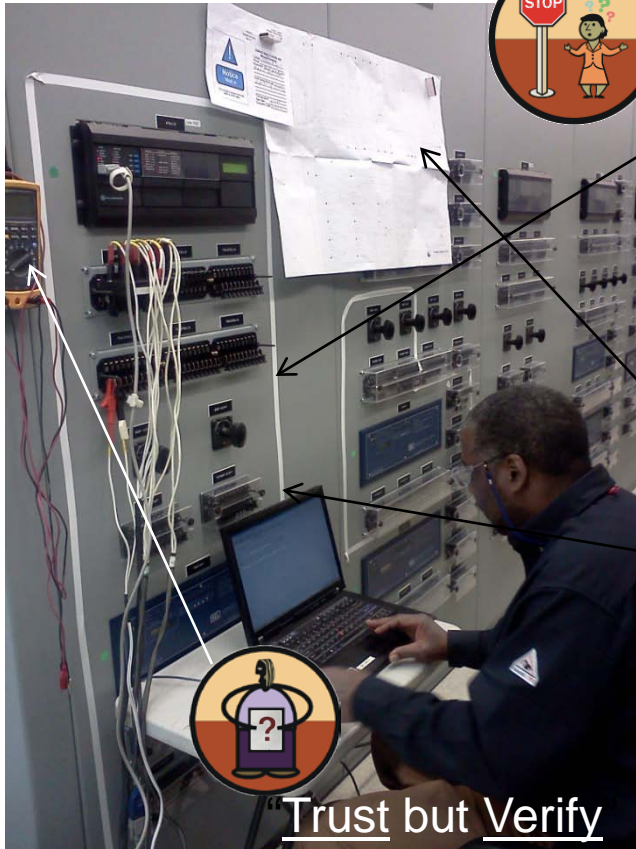


**PPI Precept # 3 People come to work wanting to do a good job.**

# Error Elimination Tools Employed



Self Check: STAR = Stop Think Act Review



Tape fence around relays under test ~ Flagging



“As Built Print of Record”  
Procedure Use:

- Review Maintenance Manual
- Review Department Administrative Guide
- Review relay test plan
- Review “As Built Prints of Record”

Trust but Verify

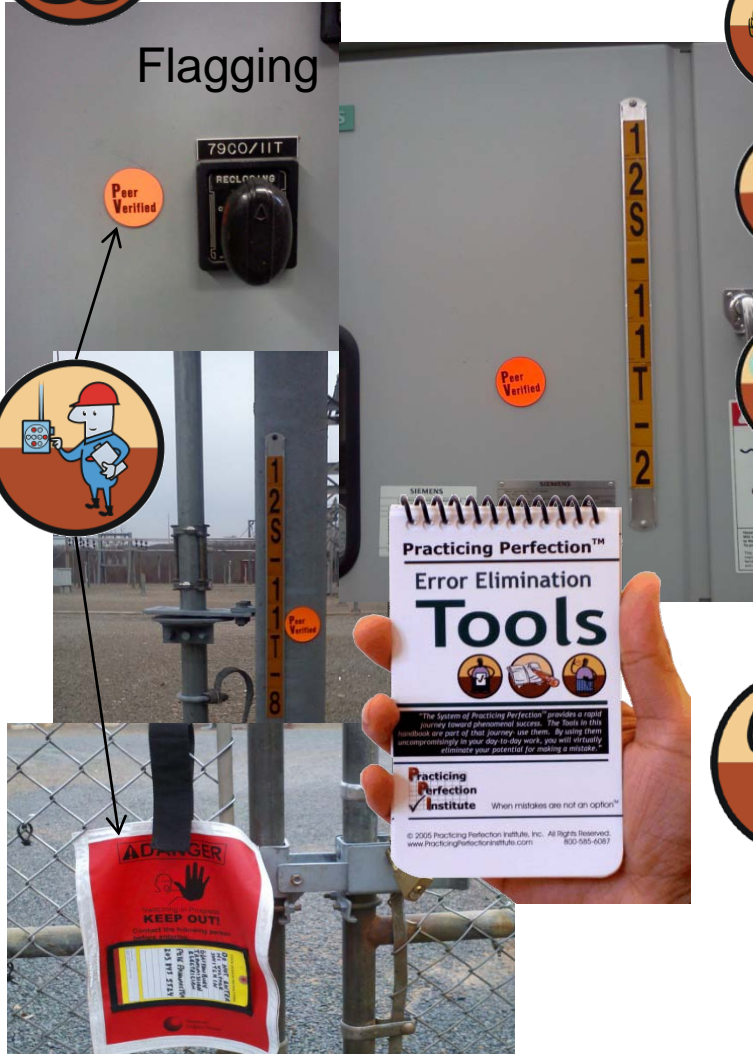


**PPI Precept # 3 People come to work wanting to do a good job.**

# Error Elimination Tools Employed

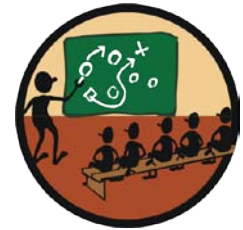


Self Check: STAR  
Stop Think Act Review



Each Switching evolution starts with:

- Job Site Walk Down
- Task Review
- Flagging
- Independent Review
- Pre Job Brief



Employed throughout:

- Positive Questioning Attitude
- Effective Communication



- Three Way while switching
- STOP when unsure!!



# Error Elimination Tools Employed



Self Check: STAR  
Stop Think Act Review

Procedure Use:

- Highlight steps during walkdown.
- Receive switching verbal commands from operator and repeat back.
- Number and write time each step completed during execution.
- Check off each switching step as they are read back to operator.
- Operator confirms or not.

Order Issued To	Step #	Location	Switching Instruction	Tag	Date / Time Completed
		FIELD	CONTACT DISPATCH FOR READBACK AND AUTHORIZATION BEFORE PROCEEDING WITH ANY SWITCHING STEP!		
	1		NOTIFY ISO-NE		
	2		NOTIFY SECRC (COVANTA) OPERATOR		
	3		NOTIFY DISTRIBUTION SYSTEM OPERATIONS CENTER		
	4				
	5		@ SECRC 10J		
	6		CHECK AREA FOR HAZARDS & PPE IN USE		
	7		CHECK TAIL BOARD DISCUSSION COMPLETED		
	8				
	9	10J	CHECK OFFLINE 10J-1U		
	10	10J	CHECK ALTERNATE SOURCE 10J-1X		
	11				
	12	10J	OPEN 10J-1X3-2		
	13	10J	CHECK NO 30 AMPS 10J-1X		
	14				
	15	10J	OPEN 10J-1X1-2		
	16	10J	CHECK NO 30 POTENTIAL 10J-1X		
	17				
	18		@ TUNNEL 12S		
	19		CHECK AREA FOR HAZARDS & PPE IN USE		06:50
	20		CHECK TAIL BOARD DISCUSSION COMPLETED		06:50
	21				08:20
1	✓ 22	12S	PLACE OFF 12S-10T-2 AUTOMATIC CLOSING		08:50
2	✓ 23	12S	PLACE OFF 12S-11T-2 AUTOMATIC CLOSING		08:50
	24				
3	✓ 25	12S	OPEN 12S-10T-2		08:21
4	✓ 26	12S	OPEN 12S-11T-2		08:21
5	✓ 27	12S	CHECK NO 30 POTENTIAL 500 LINE		08:22
	28				
6	✓ 29	12S	CHECK OPEN 12S-10T-2		08:24

Finish



Placekeeping

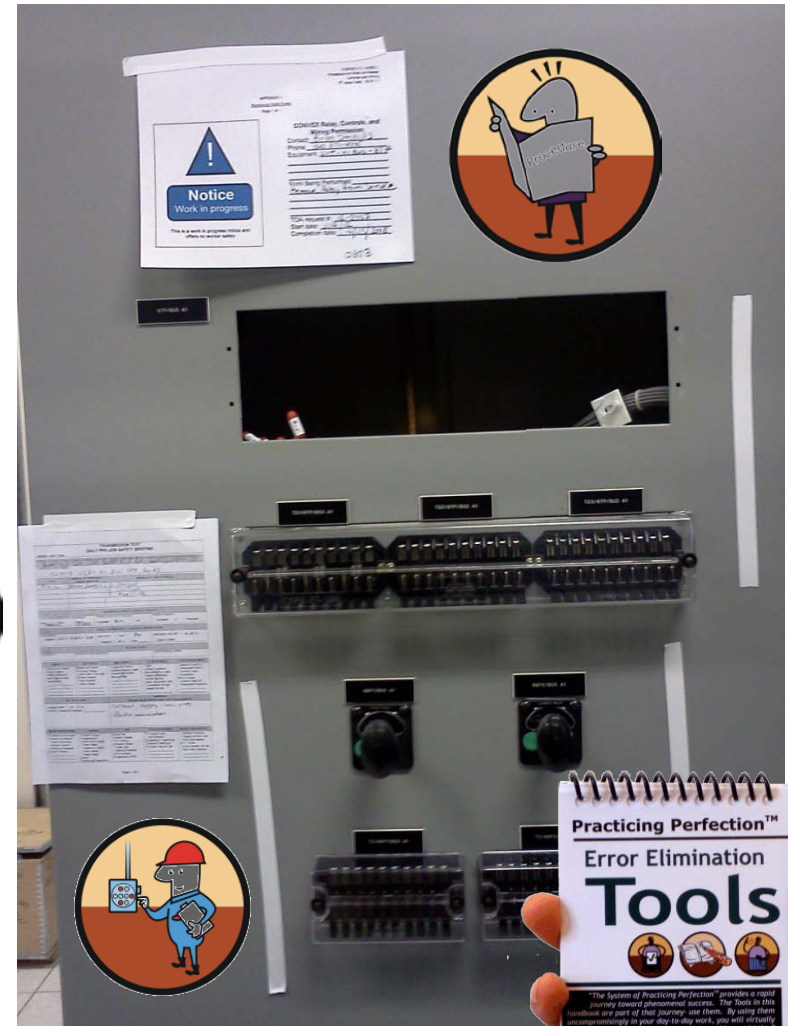


PPI Precept # 3 People come to work wanting to do a good job.



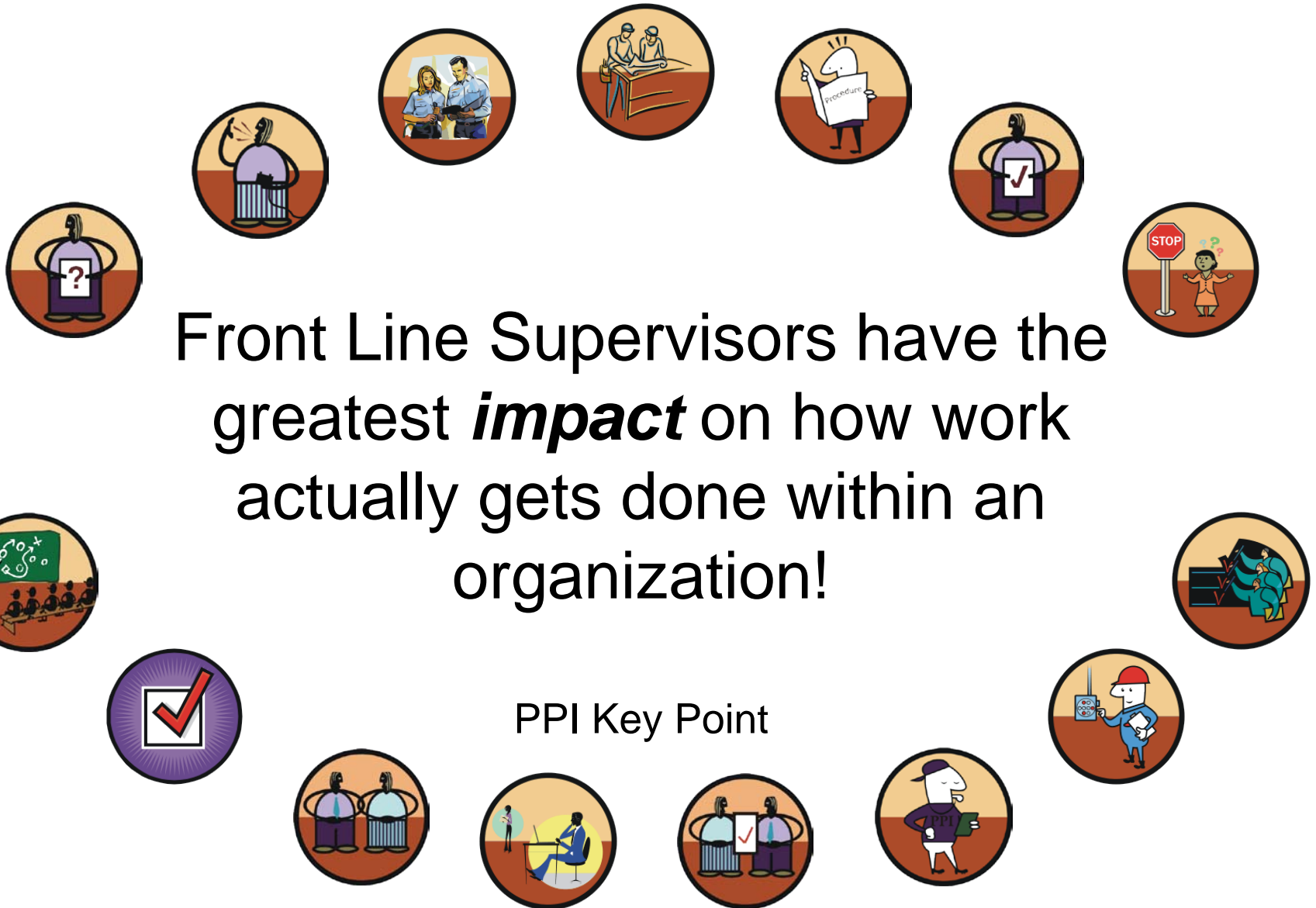
# Error Elimination Tools Employed

## Relay Removed for Repair



**PPI Precept # 3 People come to work wanting to do a good job.**

# Influencing Behavior



Front Line Supervisors have the greatest *impact* on how work actually gets done within an organization!

PPI Key Point

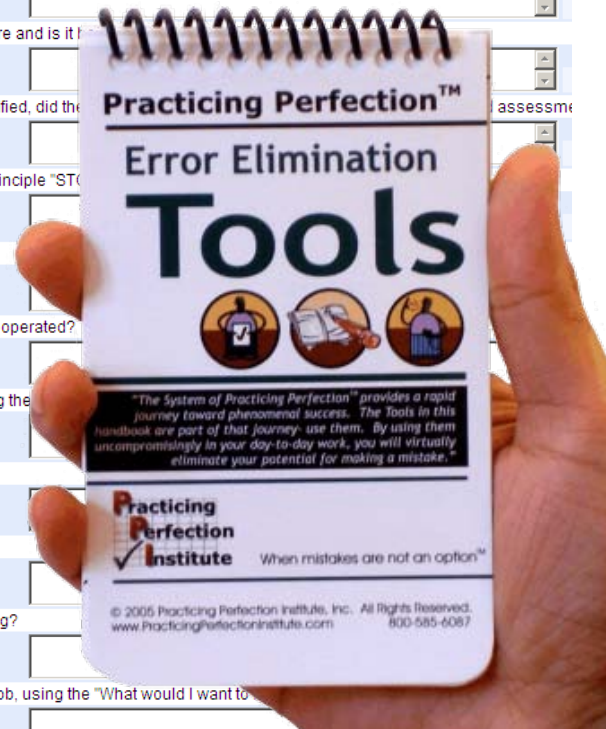
# Influencing Behavior

**IMPACTERM® Suite**

## Substation Work (Within Fence):



Human Performance			
Item / Name	Yes	No	Comments
Did the crew operate the tool, device or equipment properly (Load bust tool, elbow puller, beast of burden, etc)?	<input type="checkbox"/>	<input type="checkbox"/>	
Does the job have a specific process/work procedure and is it followed?	<input type="checkbox"/>	<input type="checkbox"/>	
If a specific process/work procedure had to be modified, did the crew follow the modified procedure?	<input type="checkbox"/>	<input type="checkbox"/>	
Was a Self Check performed, following the STAR principle "STAR"?	<input type="checkbox"/>	<input type="checkbox"/>	
Was a Task Preview performed?	<input type="checkbox"/>	<input type="checkbox"/>	
Was Flagging in use to identify the equipment to be operated?	<input type="checkbox"/>	<input type="checkbox"/>	
Was Independent Verification in use, such as during the operation?	<input type="checkbox"/>	<input type="checkbox"/>	
Was Job Site Review performed?	<input type="checkbox"/>	<input type="checkbox"/>	
Was Peer Checking in Use?	<input type="checkbox"/>	<input type="checkbox"/>	
Was Place Keeping in use, such as during switching?	<input type="checkbox"/>	<input type="checkbox"/>	
Was Turnover performed to new employees to the job, using the "What would I want to know" process?	<input type="checkbox"/>	<input type="checkbox"/>	



**IMPACT:** A tool to guide and document. Document to measure how we are doing. IMPACTS' value is in guiding personnel providing and receiving real time positive feedback.

# Measuring

Rate Calculation: **# human errors** x 200,000 / **# of work hours** for the period.

Where 200,000 = 100 employees x 40 hours x 50 weeks

Human Error Resulting in an Electric Grid Event:

	Year	# Event	Rate
Lessons Learned	2004	<b>32</b>	Ugly
	2005	<b>25</b>	4.20
	2006	<b>33</b>	2.95
	2007	<b>33</b>	1.94
Addition of Error Elimination Tools	2008	<b>25</b>	1.36
	2009	<b>14</b>	1.36
	2010	<b>16</b>	1.64
	2011	<b>18</b>	1.34
Declining Trend Desired!	2012	<b>3</b>	
	2013		
	2014		



# Results

Learned of Practicing Perfection Error Elimination Tools in June 2007

Started search for Human Error Reduction Information. However, relying primarily on Lesson Learned Analysis.

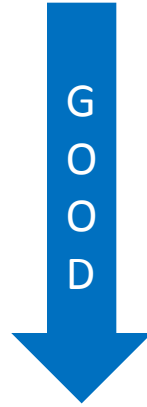
Rolled out Error Elimination Tools to internal employees to include supervisors & managers starting September 2007 through 2008.

Total Work Hours	3,518,640	3,609,080	3,401,690	3,667,086	2,060,942	1,947,192	2,696,032	
Human Errors	25	33	33	25	14	16	18	5 Year Avg.
	2005	2006	2007	2008	2009	2010	2011	
	4.20	2.95	1.94	1.36	1.36	1.64	1.34	1.53

PPI & NU Developed Elimination Tools training for Vendors in July and started classes in August 2007! NU looks for Vendors with Human Error Reduction Plans starting 2009.

# Goals

R	1.83 - UP
Y	1.46 - 1.82
G	1.16 - 1.45
B	0.00 - 1.15



## Setting Goals:

Min =  $\leq 1.83$  (120% of our five year, '07 - '11, average of 1.53)

Target =  $\leq 1.45$  (95% of our five year, '07 - '11, average of 1.53)

Max =  $\leq 1.15$  (75% of our five year, '07 - '11, average of 1.53)

# “Nothing is stronger than habit.”

Ovid, Ars Amatoria Roman Poet 17AD

## *Practicing Perfection Institute Precepts:*

- #1 Things are the way they are because they got that way.**
- #2 84 – 94 percent of all human error can be directly attributed to process, programmatic, or organizational issues.**
- #3 People come to work wanting to do a good job.**
- #4 The people who do the work are the ones who have the answers.**

